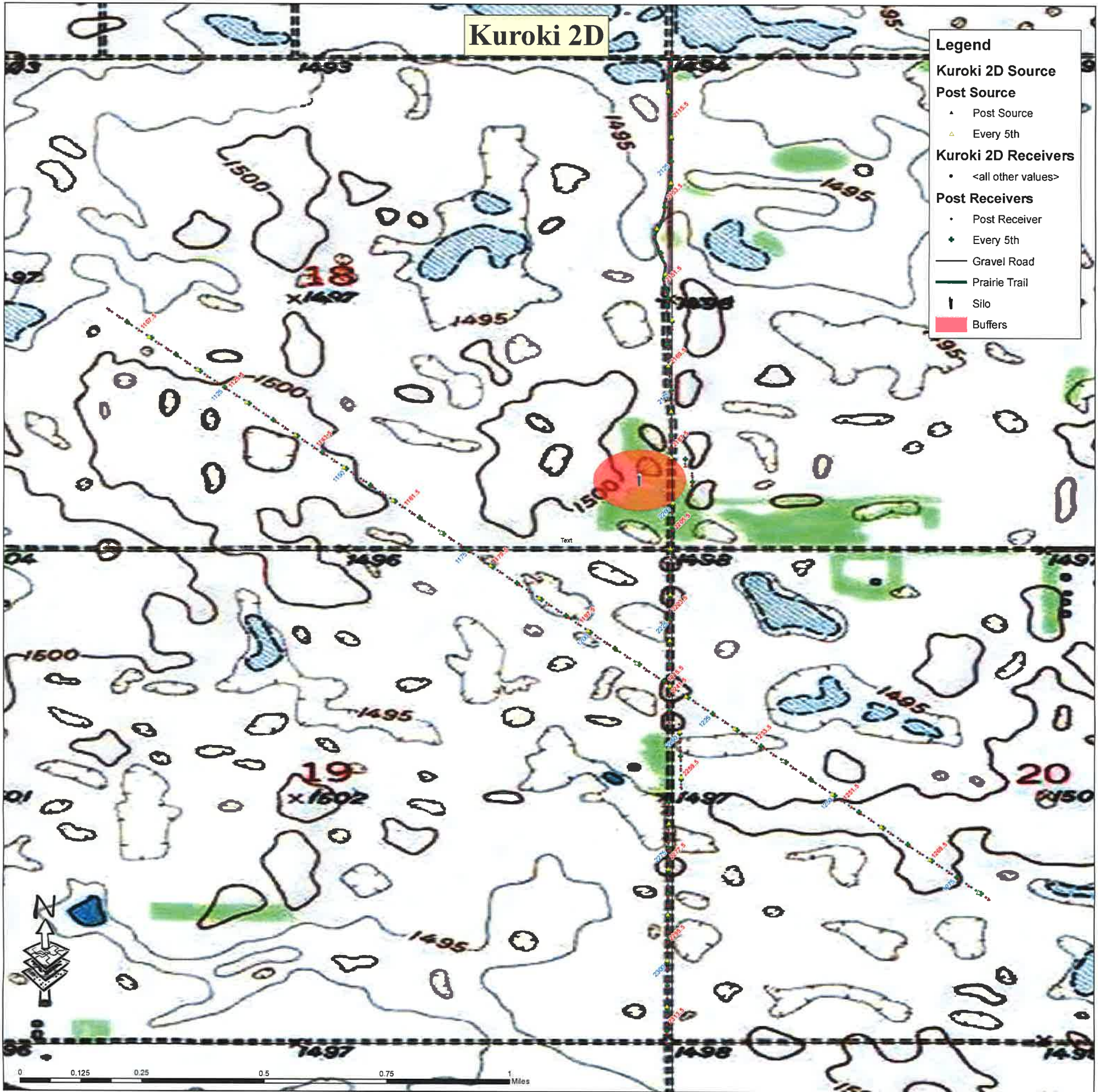
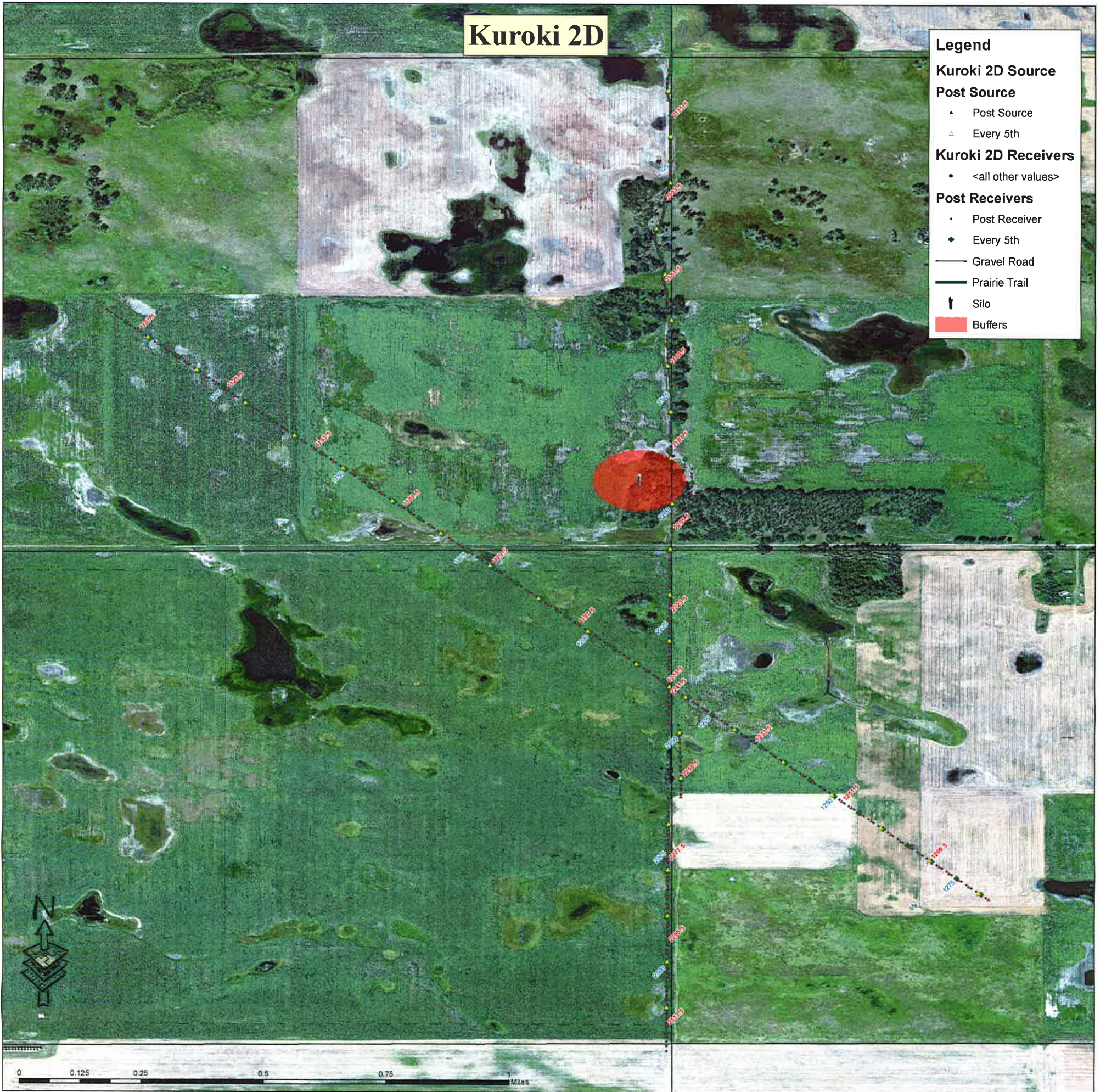


#970247 - KUROKI 2-D "V"
POST PLOT MAP



#970247 - KUROKI 2-D "V"
POST PLOT MAP





**ST. CROIX
SEISMIC**



Judy Hakala
5410 72 Circle N
Minneapolis, MN 55429

612 990-7273
email: judyinmpls@msn.com

March 20, 2014

Industrial Commission of North Dakota
Oil & Gas Division
Att: Todd Holweger
600 E Boulevard, Dept 405
Bismarck, ND 58505-0840

#970247

Dear Mr. Holweger,

We have completed the Haram 3D 2013 permit # 970241 & Kuroki 2D 2014 permit # 970247 Seismic Programs. attaching the Geophysical Exploration Affidavit of Completion, Forms GE 6A & GE 6B .I will mail the originals along with a hard copy of the final map. I understand that all needs to be documented within 30 days of the completion of the program and that was March 17, 2014 for both programs.

In addition I need to advise you that all of the land owners within the program received a copy of the North Dakota Oil and Gas Rules and Regulations Section 38-08.1-04 and Chapter 38-11.1 as required by the State of North Dakota. In addition there were 25 surface owners within ½ mile of the Haram 3D Program and 1 surface owner that also received the documents.

If you have any questions please again email or call me at your earliest convenience,

Regards,

Judy Hakala
St. Croix Seismic
Permit Agent
612 990-7273



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

rev'd
3/24/14

PERMIT NAME (Required): Tesla Exploration Inc

PERMIT NUMBER: 970247

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Bottineau)

Before me, Karen F. Larson, a Notary Public in and for the said

County and State, this day personally appeared Judy Hakala

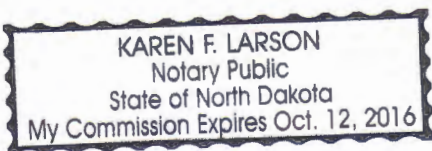
who being first duly sworn, deposes and says that (s)he is employed by St. Croix Seismic

P.O. Box 190, Gordon, WI 54838, that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

Judy Hakala
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 20 day of March, 2014.



Notary Public Karen F. Larson

My Commission Expires October 12, 2016



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

rcjd
3/24/14

Permit No. 970247	
Shot Hole Operations	*Non-Explosive Operations Vibroseis

SECTION 1

Geophysical Contractor Tesla Exploration Inc 6430 S Fiddlers Green Circle, Greenwood, CO 80111	
Project Name and Number Kuroki 2D 2014	County(s) Bottineau
Township(s) 163N	Range(s) 80W
Drilling and Plugging Contractors	
Date Commenced March 14, 2014	Date Completed March 17, 2014

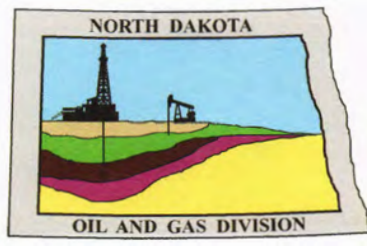
SECTION 2

First S.P. #	Last S.P. #											
Loaded Holes (Undetonated Shot Points)												
S.P.#s												
Charge Size												
Depth												
Reasons Holes Were Not Shot												

SECTION 3

Flowing Holes and/or Blowouts S.P.#s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

February 19, 2014

STEVE SOLOKIS
TESLA EXPLORATION, INC.
6430 SOUTH FIDDLERS GREEN CIRCLE
STE 100
GREENWOOD VILLAGE, CO 80111

RE: KUROKI 2-D 2014
GEOPHYSICAL EXPLORATION PERMIT # 97-0247
BOTTINEAU COUNTY
NON-EXPLOSIVE METHOD

Dear MR. SOLOKIS:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from February 19, 2014. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive exploration method may not be conducted less than 300 feet from a water well, building, underground cistern, pipeline, or a flowing spring. In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".**

Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,

- c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: ttorstenson@nd.gov with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit
 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
DMR Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51459 (03-2011)



1) a. Company Tesla Exploration Inc		Address 6430 South Fiddlers Green Circle, Suite 100, Greenwood Village CO 80111			
Contact Steve Solokis		Telephone 720 536-2321		Fax 303 287-6688	
Surety Company Safeco Insurance Co Of America		Bond Amount \$50,000		Bond Number 6718487	
2) a. Subcontractor(s)		Address		Telephone	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager Geoff Kelly		Address (local) 4500 - 8A St NE, Calgary AB T2E 4j7		Telephone (local) 403 216-5917	
4) Project Name or Line Numbers Kuroki 2D 2014					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive 2D					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole 3-D	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
Size of Hole 2-D	Amt of Charge	Depth	Source points per ln. mi. Approx. 50	No. of ln. mi. Approx 4	
8) Approximate Start Date March 1 2014			Approximate Completion Date June 1 2014		

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Bottineau					
Section(s), Township(s) & Range(s)	Section 7, 8, 18, 17, 19, 20, 30, 29'	T.	163N	R.	80W
	Section	T.		R.	
	Section	T.		R.	
	Section	T.		R.	
	Section	T.		R.	
	Section	T.		R.	

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records. Date **2/10/14**

Signature <i>Judy Hakala</i>	Printed Name Judy Hakala	Title Permit Agent St. Croix Seismic LLC
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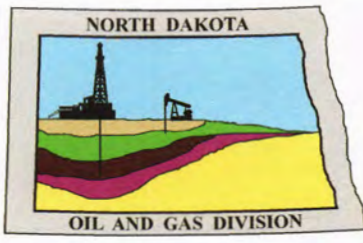
Email Address(es)
judy.hakala@stcroixseismic.com
Judy in mpis @ MSN.com

(This space for State office use)

Permit No. 970247	Approval Date 2/19/14
Approved by <i>Todd Anderson</i>	
Title Mineral Resources Permit Manager	

Permit Conditions

- * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions).
- * See attached letter.



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

FEBRUARY 19, 2014

THE HONORABLE LISA HERBEL
Bottineau County Auditor
314 West 5th
Bottineau, ND 58318-1204

RE: Geophysical Exploration
Permit # 97-0247

Dear Ms. HREBEL:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that TESLA EXPLORATION, INC. was issued the above captioned permit on February 19, 2014 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



North Dakota Industrial Commission
 Department of Mineral Resources
 Oil & Gas Division

FORM GE 1
 FILING AUTHORIZATION

COMPANY NAME: Tesla Exploration Inc

ADDRESS: 6430 South Fiddlers Green Circle Suite 100

CITY: Greenwood Village STATE: CO ZIP: 80111

This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit – Form GE 1 for approval on behalf of the designated company as listed above.

A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

<u>Authorized Individuals</u>	<u>E-Mail Address</u>	<u>Phone Number</u>
Judy Hakala St Croix Seismic Permit Agent	judyinmpls@msn.com	612 990-7273

Company Authorized Signature: [Signature] Date: February 11, 2014

Printed Name: Noelani Baill Title: US Controller

Phone: 770-536-2956 Email Address: Baill.N@tesla-exploration.com

Witness Signature: [Signature] Date: February 11, 2014

Witness Printed Name: Julie Lubrich



St. Croix Seismic is currently working on behalf of Resonance Energy Ltd. on a regional 2D geophysical survey in Bottineau County, North Dakota exploring for oil and gas.

The energy source for this project will be vibroseis. The project is scheduled to commence near the beginning of March 2014 or once ground conditions permit. Dates may vary depending on weather and crew availability.

Todd, please email me at judyinmpls@msn.com an approved permit as soon as you can, we are hoping to start the recording as early as the first week of March. The original can be mailed to my address below.

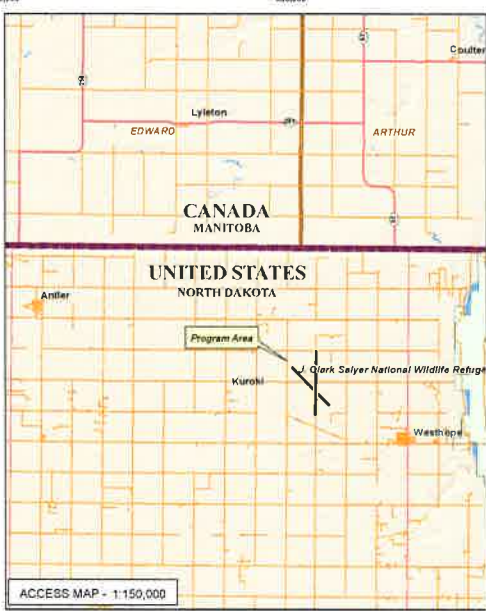
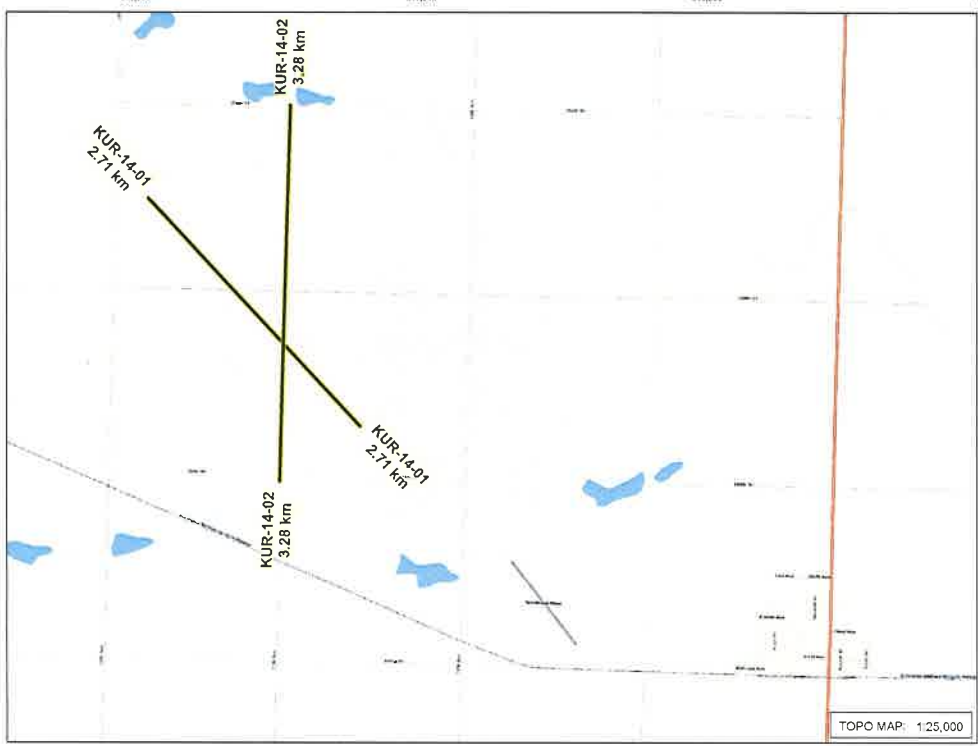
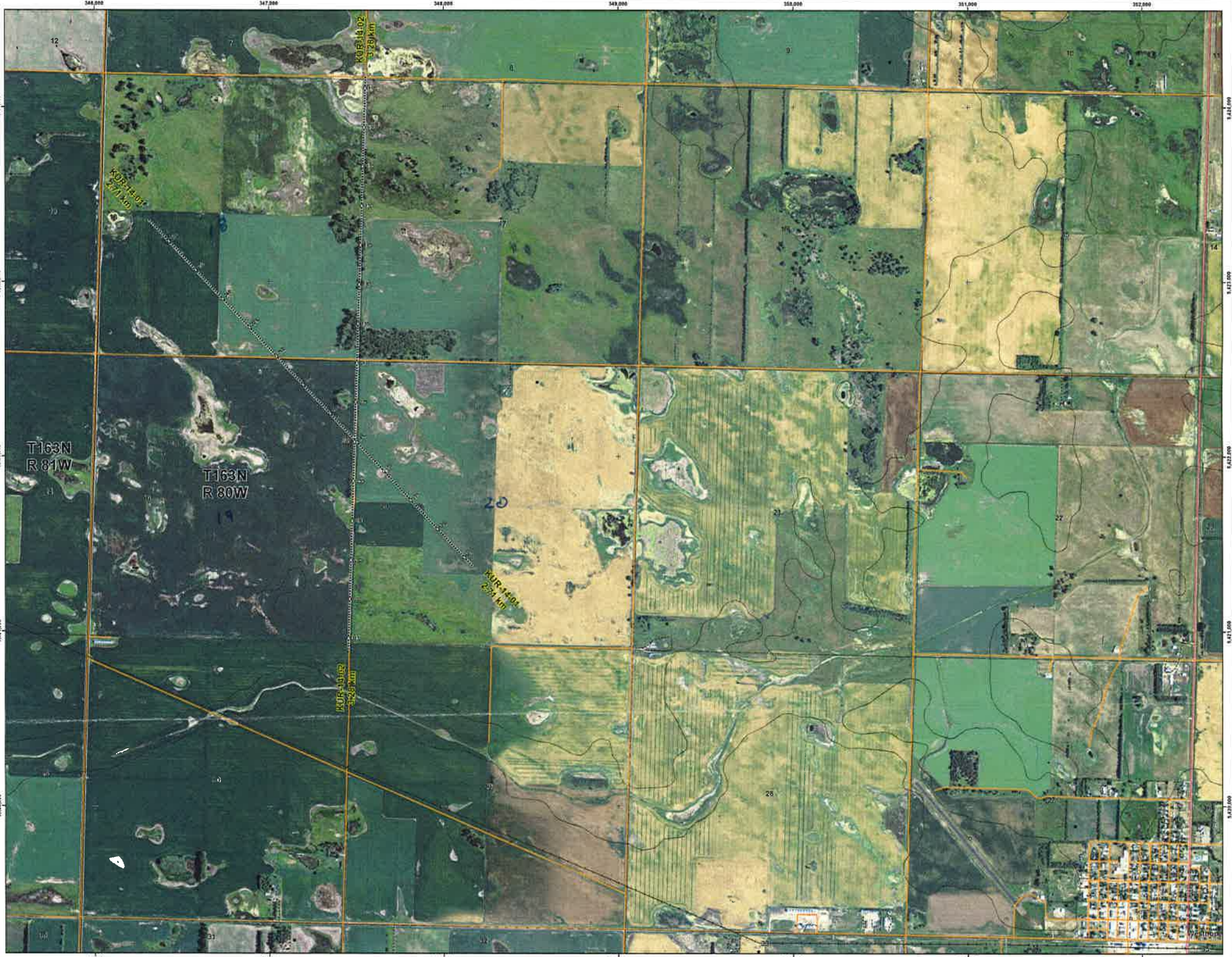
Thank You.

Should you have any questions or comments regarding the attached documents or scheduling, please contact me on cell phone 612 990-7273.

Regards,

Judy Hakala
St. Croix Seismic
5410 72nd Circle N
Minneapolis, MN 55429
Permit Agent
612 990-7273

[Judyinmpls@msn.com](mailto:judyinmpls@msn.com)



KUROKI 2D 2014 PRELIMINARY MAP

CLIENT: CHRISTINA EXPLORATION & ENERGY		EQUIPMENT: UNDEVELOPED	
ADDRESS: CALGARY, AB		ENERGY SOURCE: WIND	
SURVEY/PHYSICAL: L&L INC.		PROJECT NO: 2014-01-01	
PROPERTY: [REDACTED]		MAP GENERATED: FEBRUARY 2014	
PROPERTY NO: [REDACTED]		SHEET NUMBER: [REDACTED]	

CROWN LAND	PRIVATE LAND
[Symbol]	[Symbol]
[Symbol]	[Symbol]
TOTAL: 200 x 1000 = 200,000	

PROGRAM TOTAL 5.98 km
SPECIAL MAP NOTES

LEGEND / SYMBOLGY

SYMBOL	DESCRIPTION
[Symbol]	PROPOSED LINE
[Symbol]	EXISTING LINE
[Symbol]	PROPOSED POINT
[Symbol]	EXISTING POINT
[Symbol]	PROPOSED AREA
[Symbol]	EXISTING AREA
[Symbol]	PROPOSED POLYLINE
[Symbol]	EXISTING POLYLINE
[Symbol]	PROPOSED POLYAREA
[Symbol]	EXISTING POLYAREA
[Symbol]	PROPOSED POLYLINE/POLYAREA
[Symbol]	EXISTING POLYLINE/POLYAREA
[Symbol]	PROPOSED POLYLINE/POLYAREA
[Symbol]	EXISTING POLYLINE/POLYAREA
[Symbol]	PROPOSED POLYLINE/POLYAREA
[Symbol]	EXISTING POLYLINE/POLYAREA

VER. NO	DESCRIPTION	DATE

PROJECT MANAGED BY: **L&L** (LAND & LOGIC) INC. PREPARED BY: **ROSSACK** LAND SERVICES LTD.

N
0 0.2 0.4 0.6 0.8 1.0
KILOMETERS
1:10,000

COORDINATE SYSTEM: NAD83
RM of BRENDA (MB)
DOTTINCAU COUNTY (ND)

PROPOSED PROGRAM PARAMETERS
SIZING: 100m x 100m
SIZING: 100m x 100m
SIZING: 100m x 100m
SIZING: 100m x 100m